

1. No. Borpathar, Madhuban P.O. Duliajan, Dist. Dibrugarh PIN 786 602, Assam

Tel No. : 0374-2801166 Website: www.dnpl.co.in : 18AACCD8810C1ZY

Dated: 13/03/2023

Head Office:

Ref: COR/PNGRB/DNPL/2018/171/Pt-II/38

CIN: U51410AS2007SGC008410

To,

The Secretary. Petroleum & Natural Gas Regulatory Board First Floor, World Trade Center, Babar Road New Delhi - 110001

Subject: Submission of Expression of Interest for Laying, Building & Operating a Natural gas pipeline from Duliajan to Chandrapur near Guwahati via Jorhat, Golaghat, Karbi anglong and Nagaon.

Respected Madam/ Sir,

As you may be aware, DNP Ltd. (DNPL), a Govt. of Assam undertaking, is a joint venture of AGCL (Assam Gas Company Ltd.), NRL (Numaligarh Refinery Ltd.) & OIL (Oil India Limited) engaged in the business of transportation of Natural gas from Duliajan. DNP Limited (DNPL) operates a dedicated pipeline supplying natural gas to Numaligarh refinery. The company has executed an agreement to supply 1.0 MMSCMD of natural gas with an annual contracted quantity of 300 MMSCM and has been supplying the NRL requirement w.e.f. February 2011 since it's commissioning.

DNP Ltd engaged M/S KPMG for a detailed market demand study to expand the business horizon of DNPL. The report has recommended huge business opportunities of around 5.5 MMSCMD demand with a new pipeline which needs to be laid to target the CGD operators and other bulk consumers/ Industries in the regions of Bokajan, Diphu, Lumding, Hojai, Lanka, Nagaon, Morigaon and onwards to Chandrapur near Guwahati. As of now, there is no Pipeline network available in the vicinity to supply gas except DNP Ltd. (Vision Document enclosed in Annexure-VI).

In addition, the new pipeline can also be connected to IGGL Phase-I pipeline on its route near Borpothar (Golaghat district in Assam) to supply/draw gas into the IGGL network. This new pipeline can connect to the new gas sources along the route in Dibrugarh and Sibsagar districts to evacuate gas from the fields and inject gas into the network. DNP Ltd. is looking into sourcing gas from other players in the region like HOEC, Oil Max, Vedanta etc. to expand its sourcing options.

M/S Pipeline Engineering Consultants Pvt. Ltd. (M/S PLECO) was appointed as Engineering Consultant by M/s. DNP Limited to carry out a study and prepare a Pre Feasibility Report to lay a new pipeline from Duliajan to Guwahati. Accordingly, M/S PLECO has prepared the PFR (attached as Annexure-VII for your kind reference).

DULIAJAN **ASSAM**

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DNPL wishes to submit an Expression Of Interest (EOI) for laying, building, operating or expanding a Natural Gas Pipeline from Duliajan (Assam) to Guwahati (Assam) under regulation 4(1) of PNGRB Regulation,2008 to supply gas to the new areas.

Considering the projected market demand (approximately 5.5 MMSCMD) and being an existing player in this region for transportation of Natural Gas and as per the 'Hydrocarbon Vision 2030 for North Eastern Region', DNPL wants to be part of the same to be engaged in the development of the trunk gas pipeline from Duliajan to Guwahati to cater the need of bulk customers in Jorhat, Golaghat, Karbi Anglong, Nagaon & Guwahati.

Hon'ble Board may refer **Annexure – IV** for area wise demand study survey carried by DNP Limited through KPMG

The salient features of the Project are:

- 1. Dispatch station (Duliajan) to IP-1 station (Bhatiapar) 16" x 100 km
- 2. IP-1 station (Bhatiapar) to IP-2 station (Bengenakhowa) -16" x 100 km
- 3. IP-2 station (Bengenakhowa) to IP-3 station (Bokolia) -16" x 100 km
- 4. IP-3 station (Bokolia) to IP-4 station (Athubhanga) 16" x 100 km.
- 5. IP-4 station (Athubhanga) to receiving terminal (Chandrapur near Guwahati) 16" x 100 km

We are enclosing following documents for your perusal.

- i. Schedule A
- ii. Annexure-I(Minimum Eligibility Criteria)
- iii. Annexure-II(Name, address, telephone numbers, e-mails of all directors / partners / proprietor)
- iv. Annexure-III(Pipeline Route Map)
- v. Annexure-IV(Potential Demand)
- vi. Annexure-V(Net worth Certificate)
- vii. Annexure-VI (Vision document by KPMG)
- viii. Annexure-VII (Pre Feasibility Report)
- ix. Annexure-VIII (Demand Draft) Application Fee of Rs 1,00,000 /- (Rupees One Lakh only) vide demand draft No.636617 dated 09.03.2023 drawn on Indian Bank (AGCL Branch, Duliajan) is also enclosed.

In view of the above, the Hon'ble Board is requested to kindly consider our application and grant us the authorization for Laying, Building and Operation for the subject pipeline at the earliest.

M/S DNP Ltd. is willing to provide further details, if any, required by the Hon'ble Board in this regard for consideration of our aforesaid request.

Thanking you,

Yours sincerely,

(Gokul Chandra Swargiyari) Director & CEO, DNP Ltd.



Schedule A

Application for Expression of Interest for Laying, Building & Operating a Natural Gas Pipeline from Duliajan (Assam) to Guwahati (Assam)

| 1. | General Details | Particulars |
|----|---|---|
| Α | Name of the Entity | DNP Limited |
| В | Type of firm | Public Sector Undertaking (A Govt. of Assam Undertaking) |
| С | Date of incorporation and date of commencement of business | Date of incorporation : 15-06-2007 Date of commencement of business: 28-02-2011 |
| D | Address of the Registered Office | DNP Ltd., 6 th Floor, CentralMall, Christianbasti, Mahapurush Srimanta Shankardev Path (previously known as G.S. Road), Guwahati-781005, Assam. Phone No.: 0361-2223845 Website: www.dnpl.co.in |
| E | Name, address, telephone numbers, e-mails of all directors / partners / proprietor | Enclosed as Annexure–II |
| 2. | Primary Technical Data | DNPL want to develop new pipeline from Duliajan to Guwahati to cater the need of bulk customers in Jorhat, Golaghat, Karbi Along, Nagaon, Guwahati. Project will be executed in three phases: 1. Dispatch Terminal (Duliajan) to IP-1 station (Bhatiapar) – 16" x 100 km 2. IP-1 station (Bhatiapar) to IP-2 station (Bengenakhowa) -16" x 100 km 3. IP-2 station (Bengenakhowa) to IP-3 station (Bokolia) -16" x 100 km 4. IP-3 station (Bokolia) to IP-4 station (Athubhanga) - 16" x 100 km. 5. IP-4 station (Athubhanga) to Receiving termina (Guwahati) - 16" x 100 km. |
| Α | Point of origin and the end point of the proposed Natural Gas Pipeline | Point of origin: Duliajan (Assam) End Point: Guwahati (Assam) |
| В | Indicative route of the proposed natural gas pipeline indicating the likely natural gas injection points and likely delivery points depicted on a physical map. | Pipeline will originate from Madhuban, Duliajan in the state Assam Indicative route of the pipeline would be: Duliajan Jorhat-Golaghat-Karbi Anglong-Nagaon-Guwahati Proposed Length:500 KM Spurline- As per requirement Indicative Route map attached (Annexure III) |

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| С | Natural Gas availability position | This project envisages transportation of Natural Gas (NG) from OIL CGGS supply point originating at Dispatch Terminal Madhuban (Duliajan) Other Gas sources from HOEC (Margherita), Oil Max (Digboi), ONGC Sivsagar etc. and gas from other interconnected pipelines/networks. |
|---|--|---|
| D | Potential demand of natural gas enroute the Natural gas pipeline | The potential gas demand enroute will be approx 5.5 MMSCMD considering the gas demand of enroute towns and to supply gas to various potential customers in the state of Assam and around. Probable demand areas en-route the proposed pipeline are given as Annexure-IV |
| E | Assessment of total volume for transportation in the proposed natural gas pipeline | Based on the current potential survey of natural gas demand, the gas transportation volume/capacity assessed for the natural gas pipeline is 5.5 MMSCMD. |
| F | Any other issue considered as relevant by the entity | Spur lines- as per customer requirement. |
| 3 | Application fee | Application fee of Rs. 1,00,000/- paid via demand Draft No. 636617 dated 09.03.2023 drawn on Indian Bank (AGCL Branch, Duliajan) in favour of PNGRB |

Date: 13.03.2023 Place: Duliajan (G. C. Swargiyari) Director & CEO, DNP Ltd



Annexure-I PARTICULARS WITH RESPECT TO MINIMUM ELIGIBILITY CRITERIA (As per Sub Regulation 6 of Regulation 5 of PNGRB Regulation 2008)

| SI. No | Regulation Reference | Criteria / Condition | Submission/Remarks |
|-----------|-------------------------|---|---|
| 1 | 5(6)a | Details of Application fee submitted | Amount: Rs. 1,00,000/- (Rupees One Lakh Only) DD No: 636617 Date: 09.03.2023 Drawn on Indian Bank (AGCL Branch, Duliajan) |
| | F | Entity is technically capable of laying and building natural gas pipeline as per the following qualifying criteria, namely: - | 11 |
| | | i. Entity has on its own, either departmentally or through contractors hired by it, in the past, laid and built Either a hydrocarbon pipeline of a length not less than three hundred kilometres on a cumulative basis or a city or local natural gas distribution network | No |
| | | ii. Entity has a joint venture with another entity (with at least eleven percent, equity holding by that entity) which in the past has either laid and built a hydrocarbon pipeline of a length not less than three hundred kilometres on a cumulative basis or a city or local natural gas distribution network; | No |
| 2 | 5(6)b | iii. Entity intends to lay and build Proposed natural gas pipeline on lumpsum turnkey or project management consultancy basis through one or more technically competent firms, which in the past have laid and built a hydrocarbon pipeline of a length not less than three hundred kilometres or a city or local natural gas distribution network and the entity shall also enclose a list of such firms along with aforesaid proof of their technical competence. Provided that the entity shall have the freedom to choose such firms at the time of execution of the project and the board reserves the right to cross verify the credential of the firms included in the list and seek clarifications. | Yes. Selection of the firm shall be done through competitive bidding process as per the qualification requirements. |
| | | iv. Entity has an adequate number of technically qualified personnel with experience in construction and pre-commissioning of hydrocarbon pipelines to independently undertake and execute the petroleum and petroleum products pipeline project on a standalone basis. | Yes. |
| 3 | 5(6)c | Entity is technically capable of operating and maintaining natural gas pipeline as per the following qualifying criteria namely: - | |

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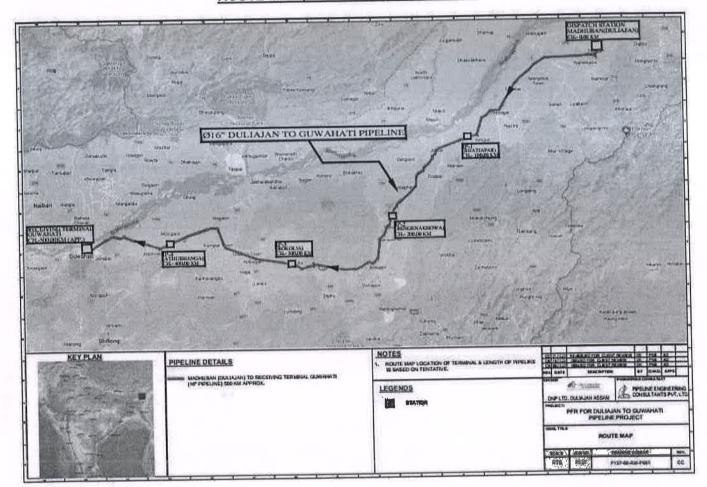


| | | i. Entity on its own has an experience of at least one year in operations and maintenance of a natural gas pipeline of a length not less than three hundred kilometres on a cumulative basis, | No |
|----|-------|--|--|
| | | ii. Entity has a joint venture with another entity (with at least eleven percent holding of that entity) which has an experience of at least one year in operations and maintenance of a natural gas pipeline. | No |
| | | iii. Entity intends to operate and maintain the proposed natural gas pipeline through an appropriate firms technical assistance agreement for a period of at least one year with another party having experience of at least one year in operations and maintenance of natural gas pipeline, | Yes. Selection of the firm shall be done through competitive bidding process as per the qualification requirements. |
| | | iv. Entity has an adequate number of technically qualified personnel with experience in commissioning and operation and maintenance (O&M) of natural gas pipeline and also has a plan to independently undertake the O&M activities of a natural gas pipeline on a standalone basis; | Yes. |
| 4 | 5(6)d | The entity has agreed to abide by the relevant regulations for technical standards and specifications including safety standards. | Confirmed. |
| 5 | 5(6)e | The entity has adequate financial strength to execute the proposed natural gas pipeline project and operate and maintain the same. | The Net worth of DNP Ltd as on 31.03.2022 is Rs.319.96 Crore Net worth certificates duly certified by Chartered Accountant is enclosed as Annexure- |
| 6 | 5(6)f | The entity, on being declared as a successful bidder and not being a company registered under the Companies Act, 1956, shall convert itself into a company registered under the Companies Act, 1956 | DNP Ltd is already registered under Companies Act, 1956. |
| 7 | 5(6)g | The entity shall have a credible plan for utilization of the capacity in the proposed natural gas pipeline | Confirmed. |
| 8 | 5(6)h | The entity shall furnish a bid bond in the form of Bank Guarantee along with the submission of the application cum bid as per the applicable regulations | Confirmed |
| 9 | 5(6)i | Entity submitting the bid should not have charges framed under Chapter IX of the Act or have been punished or imposed any penalty under section 28. | Confirmed |
| 10 | 5(6)j | The entity agrees to build extra capacity in the natural gas pipeline as per the regulations | Confirmed |

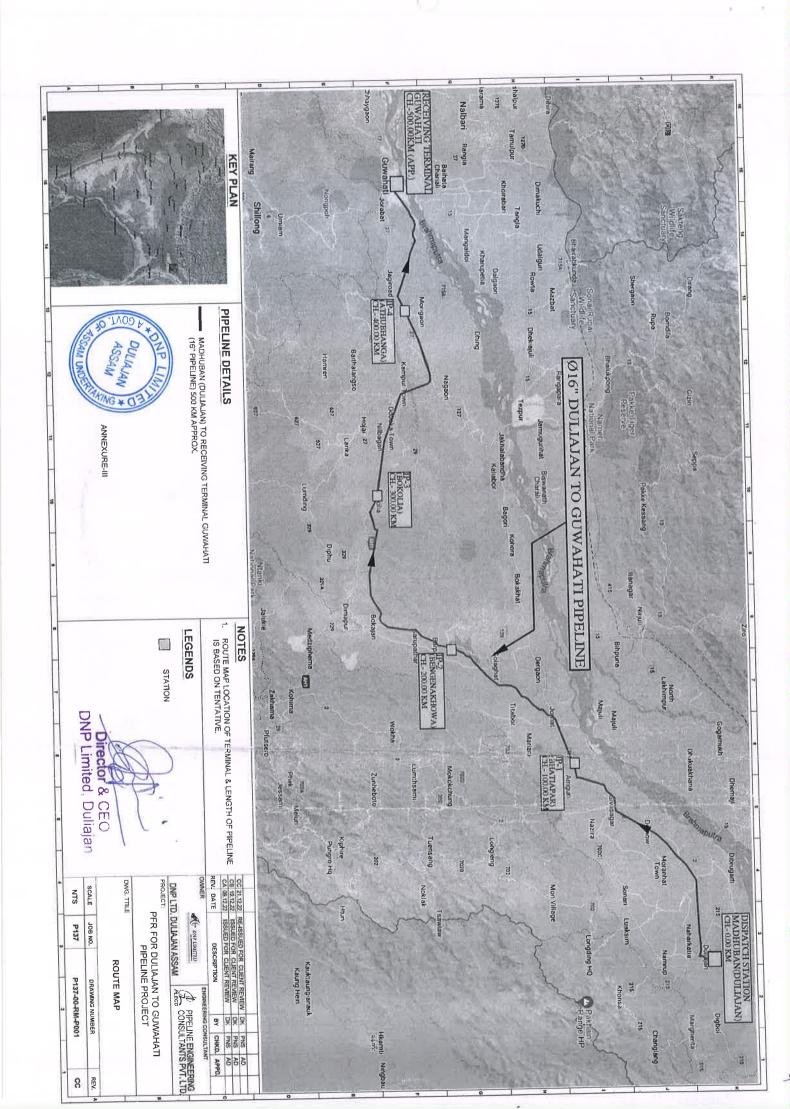


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ANNEXURE - III ROUTE MAP (DULIAJAN TO GUWAHATI)







ANNEXURE - IV AREA WISE DEMAND SURVEY CONDUCTED BY M/S KPMG

| S No | Project Demand | Demand (In MMSCMD) |
|------|----------------------------|-----------------------|
| 1 | Jorhat Area | 1 2 |
| 2 | Numaligarh / Golaghat Area | |
| 3 | Bokajan Area | 0.5 |
| 4 | Karbi Anglong Area | 0.5 |
| 5 | Nagaon Area | |
| 6 | Guwahati Area | 1 |



Director & CEO DNP Limited, Duliajan 3



A M D & ASSOCIATES CHARTERED ACCOUNTANTS

NET WORTH CERTIFICATE

This is to certify that the Net Worth of DNP Limited (CIN: U51410AS2007SGC008410) as on 31.03.2022 as per the statement of computation given hereunder is Rs. 3,19,95,91,219/- (Rupees Three Hundred Nineteen Crore Ninety five Lakh Ninety one Thousand Two Hundred Nineteen only).

Particulars

Paid up Share Capital Add: Reserve & Surplus Net Worth

(Amount Rs.)

1,67,25,00,000/-1,52,70,91,219/-3,19,95,91,219/-

Date: 09.01.2023 Place: Dibrugarh For M/S A M D & ASSOCIATES

Chartered Accountants FRN.318191E

FRN.310191E

(CA. Debashish Bordoloi)

Partner

Mem. No. 068018

UDIN: 23068018BGVRKO7777

850C

318191

DULIAJAN SO ASSAM UNITE

Director & CEO DNP Limited, Duliajan



R.G. Baruah Road, Guwahati-781024

OTHER BRANCHES

IMPHAL AIZAWL ITANAGAR

DIBRUGARH BRANCH

Unit No. 04A, DNA Kabyashree Paradise T.R. Phookan Road, Dibrugarh - 786001 P: +919864201903, 03733550231 EMAIL: info.dbr@amdassociates.in

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